west virginia department of environmental protection

Office of Oil and Gas
601 57th Street, S.E.
Charleston, WV 25304
(304) 926-0450
fax: (304) 926-0452

Harold D. Ward, Cabinet Secretary
www.dep.wv.gov

Thursday, October 1, 2026
PERMIT MODIFICATION APPROVAL
Horizontal 6A / New Drill

ANTERO RESOURCES CORPORATION
1615 WYNKOOP STREET

DENVER, CO 80202

Re: Permit Modification Approval for Walters N-1H
47-033-06154-00-00

Lateral Extension with Forced Pooling

ANTERO RESOURCES CORPORATION

The Office of Oil and Gas has reviewed the attached permit modification for the above referenced permit. The attached modification has been approved and well work may begin. Please be reminded that the oil and gas inspector is to be notified twenty-four (24) hours before permitted well work is commenced.

If there are any questions, please feel free to contact me at (304) 926- 0450.

H. Jason Harmon
Chief

Operator's Well Number:	Walters N-1H
Farm Name:	Aurther W Walters Sr et ux
U.S. WELL NUMBER:	47-033-06154-00-00
Horizontal 6A	New Drill
Date Modification Issued:	10/01/2026

Promoting a healthy environment.

10/02/2026

WW-6B
(04/15)

API NO. 47- 033 - 06154
OPERATOR WELL NO. Walters N-1H MOD
Well Pad Name: Walters Pad

STATE OF WEST VIRGINIA
DEPARTMENT OF ENVIRONMENTAL PROTECTION, OFFICE OF OIL AND GAS
WELL WORK PERMIT APPLICATION

1) Well Operator: Antero Resources Corporat	494507062	033 - Harris	Eagle	Clarksburg
	Operator ID	County	District	Quadrangle

2) Operator's Well Number: Walters N-1H MOD Well Pad Name: Walters Pad

3) Farm Name/Surface Owner: Arthur W. Walters Sr. et ux Public Road Access: Upper Lamberts Run Rd

4) Elevation, current ground: 1199' Elevation, proposed post-construction: 1199'

5) Well Type (a) Gas X Oil _____ Underground Storage _____
Other _____
(b)If Gas Shallow X Deep _____
Horizontal X

6) Existing Pad: Yes or No No

7) Proposed Target Formation(s), Depth(s), Anticipated Thickness and Expected Pressure(s):
Marcellus Shale: 7800' TVD, Anticipated Thickness- 55 feet, Associated Pressure- 2800#

8) Proposed Total Vertical Depth: 7800' TVD

9) Formation at Total Vertical Depth: Marcellus

10) Proposed Total Measured Depth: 30000' MD

11) Proposed Horizontal Leg Length: 18957.6'

12) Approximate Fresh Water Strata Depths: 1000'

13) Method to Determine Fresh Water Depths: West Virginia DEP Water Resources Map

14) Approximate Saltwater Depths: 1458'

15) Approximate Coal Seam Depths: 30', 680'

16) Approximate Depth to Possible Void (coal mine, karst, other): 130'

17) Does Proposed well location contain coal seams directly overlying or adjacent to an active mine? Yes X No _____

(a) If Yes, provide Mine Info: Name: Dawson #3 Mine
Depth: _____
Seam: _____
Owner: _____

Ch # 4056349 7500.00

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Office of Oil and Gas
SEP 18 2026
WV Department of
Environmental Protection

Jeff A Propst
Digitally signed by: Jeff A Propst
DN: CN = Jeff A Propst email = jeff.a.propst@wv.gov C = US
Date: 2026.08.28 13:53:57 -04'00'

10/02/2026

API NO. 47- 033 - 06154
OPERATOR WELL NO. Walters N-1H MOD
Well Pad Name: Walters Pad

18) **CASING AND TUBING PROGRAM**

TYPE	Size (in)	New or Used	Grade	Weight per ft. (lb/ft)	FOOTAGE: For Drilling (ft)	INTERVALS: Left in Well (ft)	CEMENT: Fill-up (Cu. Ft.)/CTS
Conductor	26"	New	X52	102.72#	100'	100'	CTS, 96 Cu. Ft.
Coal	18-5/8"	New	J-55	87.5#	210'	210'	CTS, 202 Cu. Ft.
Fresh Water	13-3/8"	New	J-55	54.5#	1050'	1050'	CTS, 1094 Cu. Ft.
Intermediate	9-5/8"	New	J-55	36#	3000'	3000'	CTS 1221 Cu. Ft.
Production	5-1/2"	New	P-110	23#	30000'	30000'	CTS 6632 Cu. Ft
Tubing	2-3/8"	New	N-80	4.7#			
Liners							

Jeff A Propst — Digitally signed by Jeff A Propst DN: CN = Jeff A Propst email = jeff.a.propst@wv.gov C = US Date: 2026.06.28 13:53:54 -04'00'

TYPE	Size (in)	Wellbore Diameter (in)	Wall Thickness (in)	Burst Pressure (psi)	Anticipated Max. Internal Pressure (psi)	Cement Type	Cement Yield (cu. ft./k)
Conductor	26"	32"	0.438"	1530	50	Class A/L	~1.18
Coal	18-5/8"	24"	0.38"	2730	1000	Class A/L	~1.18
Fresh Water	13-3/8"	17-1/2"	0.352"	3520	1500	Class A/L	~1.18
Intermediate	9-5/8"	12-1/4"					
Production	5-1/2"	8-3/4" & 8-1/2"	0.415"	12,630	2500	Lead-H/POZ & Tail - H	H/POZ-1.44 & H-1.8
Tubing	2-3/8"	4.778"	0.19"	11,200			
Liners							

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SEP 18 2026
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PACKERS

Kind:	N/A			
Sizes:	N/A			
Depths Set:	N/A			

10/02/2026

WW-6B
(10/14)

API NO. 47- 033 - 06154
OPERATOR WELL NO. Walters N-1H MOD
Well Pad Name: Walters Pad

19) Describe proposed well work, including the drilling and plugging back of any pilot hole:

Drill, perforate, fracture a new shallow well and complete Marcellus Shale.

20) Describe fracturing/stimulating methods in detail, including anticipated max pressure and max rate:

Antero plans to pump Slickwater into the Marcellus Shale formation in order to ready the well for production. The fluid will be comprised of approximately 99 percent water and sand, with less than 1 percent special-purpose additives as shown in the attached "List of Anticipated Additives Used for Fracturing or Stimulating Well."

Anticipated Max Pressure - 9300 lbs
Anticipated Max Rate - 80 bpm

21) Total Area to be disturbed, including roads, stockpile area, pits, etc., (acres): 28.69 acres

22) Area to be disturbed for well pad only, less access road (acres): 19.52 acres

23) Describe centralizer placement for each casing string:

Conductor: no centralizers
Surface Casing: one centralizer 10' above the float shoe, one on the insert float collar and one every 4th joint spaced up the hole to surface.
Intermediate Casing: one centralizer above float joint, one centralizer 5' above float collar and one every 4th collar to surface.
Production Casing: one centralizer at shoe joint and one every 3 joints to top of cement in intermediate casing.

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24) Describe all cement additives associated with each cement type:

Conductor: no additives, Class A/L cement.
Surface: Class A/L cement with 2-3% calcium chloride and 1/4 lb of flake
Intermediate: Class A/L cement with 1/4 lb of flake, 5 gallons of clay treat
Production: Lead cement- 50/50 Class H/Poz + 1.5% salt + 1% C-45 + 0.5% C-16a + 0.2% C-12 + 0.45% C-20 + 0.05% C-51
Production: Tail cement- Class H + 45 PPS Calcium Carbonate + 1.0% FL-160 + 0.2% ACGB-47 + 0.05% ACSA-51 + 0.2% ACR-20

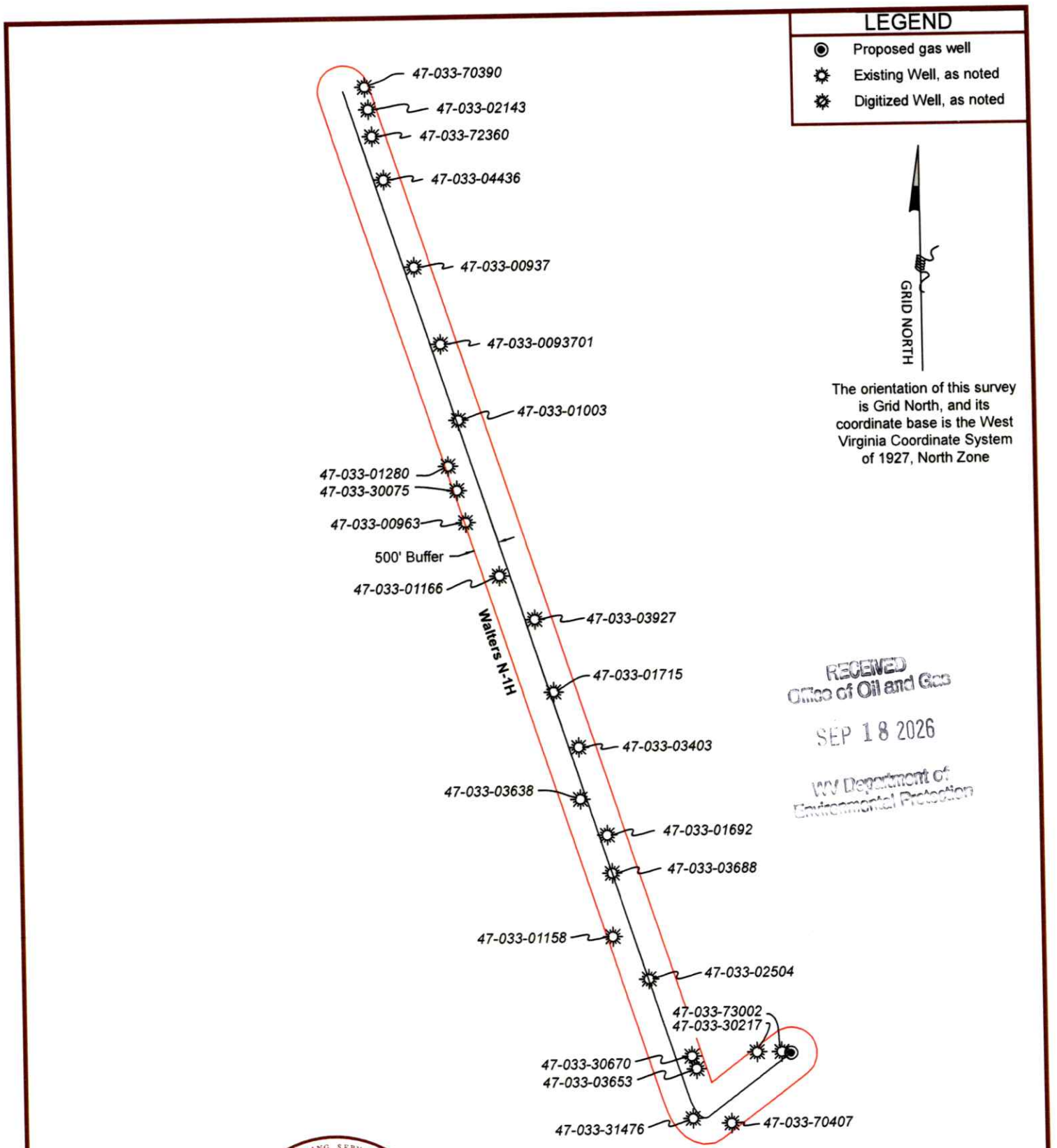
25) Proposed borehole conditioning procedures:

Conductor: blowhole clean with air, run casing, 10 bbls fresh water.
Surface: blowhole clean with air, trip to conductor shoe, trip to bottom, blowhole clean with air, trip out, run casing, circulate pipe capacity + 40 bbls fresh water followed by 25 bbls bentonite mud, 10 bbls fresh water spacer.
Intermediate: blowhole clean with air, trip to surface casing shoe, trip to bottom, blowhole clean with air, trip out, run casing, circulate 40 bbls brine water followed by 10 bbls fresh water and 25 bbls bentonite mud, pump 10 bbls fresh water.
Production: circulate with 14 lb/gal NaCl mud, trip to middle of lateral, circulate, pump high viscosity sweep, trip to base of curve, pump high viscosity sweep, trip to top of curve, trip to bottom, circulate, pump high viscosity sweep, trip out, run casing, circulate 10 bbls fresh water, pump 48 bbls barite pill, pump 10 bbls fresh water followed by 48 bbls mud flush and 10 bbls water.

*Note: Attach additional sheets as needed.

Jeff A Propst
Digitally signed by: Jeff A Propst
DN: CN = Jeff A Propst email = jeff.a.propst@wv.gov C = US
Date: 2026.08.28 13:53:46 -04'00'

10/02/2026



Bridgeport Office
Phone: (304) 848-5035
Fax: (304) 848-5037

ALLEGHENY SURVEYS, INC.
Surveying and Mapping Services Performed by the Allegheny Region Since 1988

172 Thompson Drive
Bridgeport, WV 26330

PARTY CHIEF:	C. Lynch	DRAWN BY:	J. Machnik
RESEARCH:	J. Miller	PREPARED:	August 4, 2026
SURVEYED:	Dec. 2016	PROJECT NO:	266-36-EO-25
FIELD CREW:	C.L., K.M.	DRAWING NO:	Walters N-1H AOR

Sheet 1 of 1

0' 2500' 5000'

Scale: 1 inch = 2500 feet

10/02/2026

UWI (APINum)	Well Name	Well Number	Operator	Hist Oper	TD	Perforated Interval (shallowest, deepest)	Perforated Formation(s)	Producible Formation(s) not perf'd	Well Hyperlink
4703373002	J F ALLEN	5	UNKNOWN	UNKNOWN					WVGES
4703330217	MARSHAL MARTIN	231	UNKNOWN	UNKNOWN					WVGES
4703330670	RUTH E DRUMMOND 1	1564	HOPE NATURAL GAS	HOPE NATURAL GAS					WVGES
4703303653	SMITH MARY	E-88-R#1R	EXCEL ENER	EXCEL ENERGY INC	3,486	1452-3326	Big Injun, Thirty foot, Gordon, Fifth, Speechley, Balltown	Weir, Benson, Alexander	WVGES
4703370407	F J DRUMMOND	1512	HOPE NATURAL GAS	HOPE NATURAL GAS					WVGES
4703331476	WHEATON A MORRISON	3011	HOPE NATURAL GAS	HOPE NATURAL GAS	1,385		Maxton	Weir, Benson, Alexander	WVGES
4703302504	SAPP ERNEST E	12675	DIVERSIFIED PRODUCTION LLC	CONSOL GAS SUPLY CRP	2,756	2125 - 2624	Fifty foot, Fifth	Weir, Benson, Alexander	WVGES
4703301158	W R LOWMAN	A-699	CLEM ENERGY LLC	ALLEGHENY LAND&MNRL	3,600	3121 - 3470	Fifty foot, Thirty foot, Gordon, Fourth, Speechley, Balltown	Weir, Benson, Alexander	WVGES
4703303688	SHREVES E R	2E-97	EXCEL ENERGY INC	EXCEL ENERGY INC	3,650	1585 - 3484	Big Injun, Thirty foot, Gordon, Fifth, Speechley, Balltown	Weir, Benson, Alexander	WVGES
4703301692	WALTER WILLIAM ETAL	B-163	DIVERSIFIED PRODUCTION LLC	J & J ENTERPRISES	4,807	3187 - 3442	Balltown	Weir, Benson, Alexander	WVGES
4703303638	LANHAM MAMIE	1E-89	EXCEL ENERGY INC	EXCEL ENERGY INC	3,655	1635 - 3540	Big Injun, Thirty foot, Gordon, Fifth, Speechley, Balltown	Weir, Benson, Alexander	WVGES
4703303403	PRUM MARY JANE	B-651	BERRY ENERGY INC	BERRY ENERGY CON&MAN	1,850	1600 - 1640	Big Injun, Squaw	Weir, Benson, Alexander	WVGES
4703301715	S E ELLIOTT HRS	3	CHRISMAN DRILLING	CHRISMAN DRLG	4,478	2804-3150	Speechley, Balltown	Weir, Benson, Alexander	WVGES
4703303927	ROBINSON C R	E-217	EXCEL ENERGY INC	EXCEL ENERGY INC	3,251	1225 - 3118	Big Injun, Fifth, Speechley, Balltown	Weir, Benson, Alexander	WVGES
4703301166	S E ELLIOTT HEIRS	1	CHRISMAN DRILLING	CHRISMAN DRLG	3,440	1340 - 3232	Big Injun, Squaw, Gantz, Fifty foot, Speechley, Balltown	Weir, Benson, Alexander	WVGES
4703300963	S A ELLIOTT	3/A-603	DIVERSIFIED PRODUCTION LLC	ALLEGHENY LAND&MNRL	3,500	2906 - 3247	Speechley, Balltown	Weir, Benson, Alexander	WVGES
4703330075	S A ELLIOTT	4521	HOPE NATURAL GAS	HOPE NATURAL GAS	2,525		Thirty Foot, Fifth		WVGES
4703301280	MICHAEL ALLEN	1066	CONSOL GAS SUPLY CRP	CONSOL GAS SUPLY CRP				Weir, Benson, Alexander	WVGES
4703301003	W D COFFMAN HEIRS	4	CHRISMAN DRILLING	CHRISMAN DRLG	3,440	3256 - 3290	Balltown	Weir, Benson, Alexander	WVGES
4703300937	C D ROBINSON	1843	EQUITABLE GAS CO	EQUITABLE GAS CO	2,646	1310 - 2190	Undertermined unit, Squaw, Fifth, Balltown	Weir, Benson, Alexander	WVGES
470330093701	C D ROBINSON	1843	EQUITABLE GAS CO	EQUITABLE GAS CO	3,194	3083 - 3103	Undertermined unit, Squaw, Fifth, Balltown	Weir, Benson, Alexander	WVGES
4703304436	JONES RICHARD B	E-607	LBJ ENERGY ASSOCIATES LLC	EXPLRTN PRTNRS LLC	4,620	1375 - 4470	Big Lime, Undf Price, Fifty foot, Gordon, Fifth, Greenland Gap, Misc Sands		WVGES
4703372360	CAMISEE D ROBINSON	4331	UNKNOWN	UNKNOWN				Weir, Benson, Alexander	WVGES
4703302143	ROBINSON C D	4	CHRISMAN DRILLING	CHRISMAN DRLG	3,417	3200 - 3270	Balltown		WVGES
4703370390	H N HUSTED	1	HOPE NATURAL GAS	HOPE NATURAL GAS					

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Antero Resources
Well No. Walters N-1H
BHL-MOD
Antero Resources Corporation

6,667' to Bottom Hole

10,422' to Top Hole

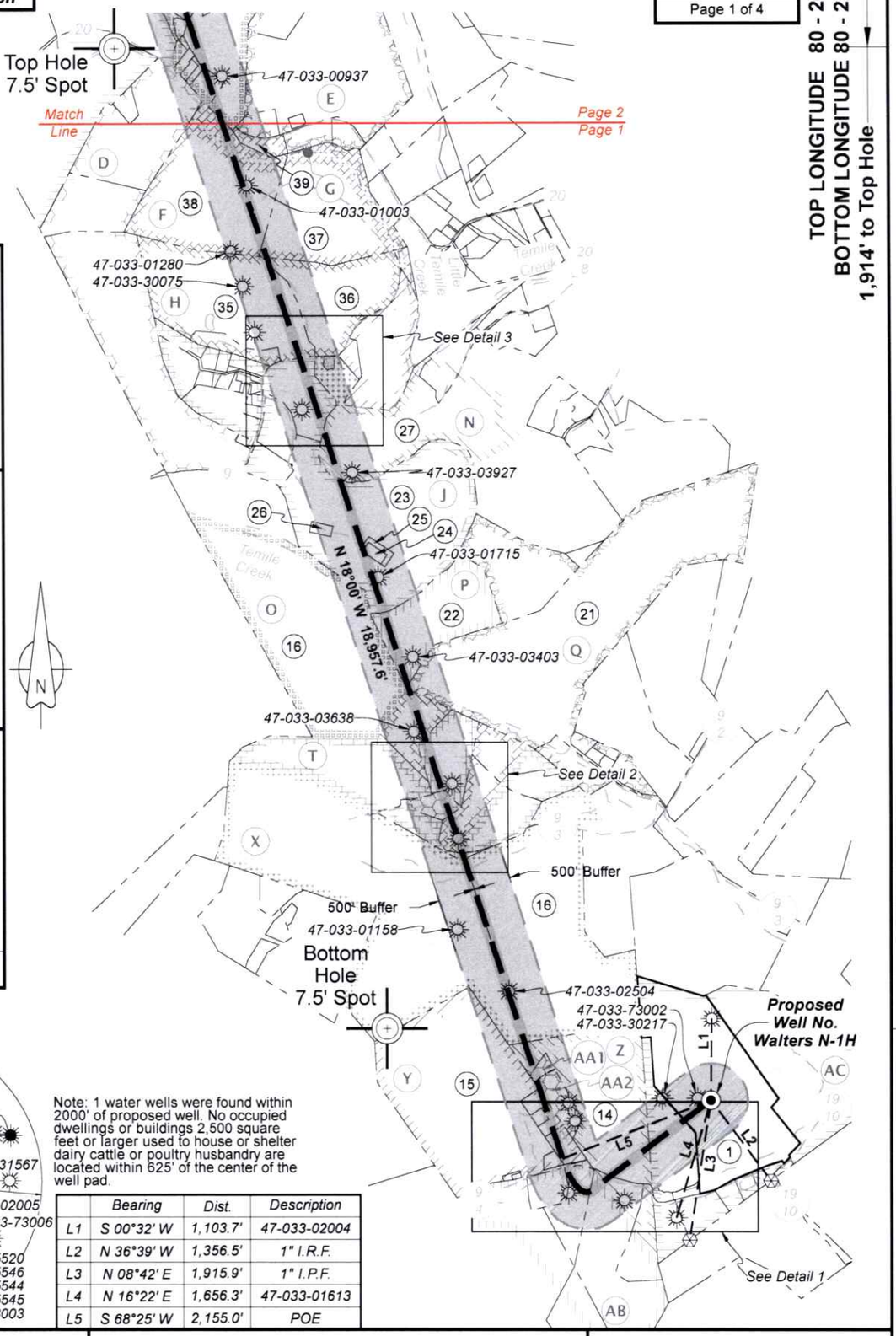
TOP LATITUDE 39 - 20 - 00
BOTTOM LATITUDE 39 - 25 - 00

TOP LONGITUDE 80 - 20 - 00
BOTTOM LONGITUDE 80 - 22 - 30

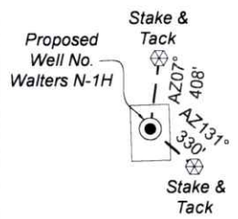
1,914' to Top Hole

15,108' to Bottom Hole

Page 1 of 4



Well Location References

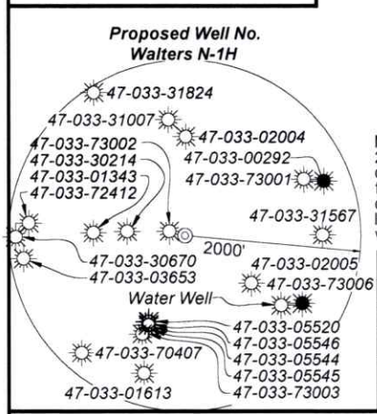




SEAL

I, the undersigned, hereby certify that this plat is correct to the best of my knowledge and belief and shows all the information required by law and the rules issued and prescribed by the Department of Environmental Protection.

Bradley D. Miller, P.S. 2167



Note: 1 water wells were found within 2000' of proposed well. No occupied dwellings or buildings 2,500 square feet or larger used to house or shelter dairy cattle or poultry husbandry are located within 625' of the center of the well pad.

	Bearing	Dist.	Description
L1	S 00°32' W	1,103.7'	47-033-02004
L2	N 36°39' W	1,356.5'	1" I.R.F.
L3	N 08°42' E	1,915.9'	1" I.P.F.
L4	N 16°22' E	1,656.3'	47-033-01613
L5	S 68°25' W	2,155.0'	POE

FILE NO: 266-36-EO-25
DRAWING NO: Walters N-1H Full-MOD WP
SCALE: 1" = 2000'
MINIMUM DEGREE OF ACCURACY: Submeter
PROVEN SOURCE OF ELEVATION: WVDOT, Harrisville, WV

STATE OF WEST VIRGINIA
DEPARTMENT OF ENVIRONMENTAL PROTECTION
OIL AND GAS DIVISION

DATE: September 16 20 26
OPERATOR'S WELL NO. Walters N-1H

API WELL NO
47 - 033 - 06154
STATE COUNTY PERMIT

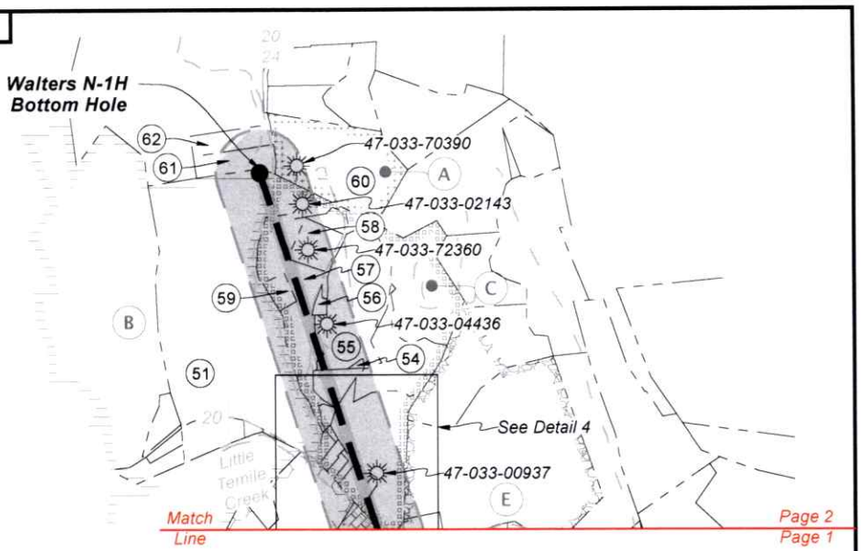
WELL TYPE: ☐ OIL ☒ GAS ☐ LIQUID INJECTION ☐ WASTE DISPOSAL
(IF GAS) PRODUCTION : ☐ STORAGE ☐ DEEP ☒ SHALLOW

LOCATION: ELEVATION: Prop. Elev: 1,199.0' WATERSHED: Lower West Fork River QUADRANGLE: Clarksburg
DISTRICT: Eagle COUNTY: Harrison
SURFACE OWNER: Arthur W. Walters, Sr., et ux ACREAGE: 76.54
ROYALTY OWNER: James F. & Alice S. Allen LEASE NO: ACREAGE: 190
PROPOSED WORK: ☐ DRILL ☐ CONVERT ☒ DRILL DEEPER ☒ FRACTURE OR STIMULATE ☐ PLUG OFF OLD FORMATION
☐ PERFORATE NEW FORMATION ☒ OTHER PHYSICAL CHANGE IN WELL (SPECIFY) BHL-MOD
☐ PLUG AND ABANDON ☐ CLEAN OUT AND REPLUG TARGET FORMATION: Marcellus Shale ESTIMATED DEPTH: 7,800' TVD 30,000' MD

10/02/2026

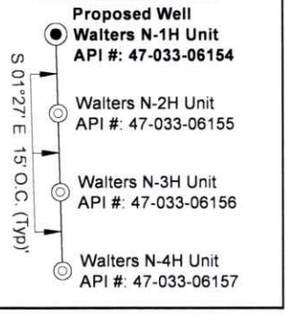
WELL OPERATOR: Antero Resources Corporation
ADDRESS: 1615 Wynkoop Street, Denver, CO 80202
DESIGNATED AGENT: Conrad Baston
ADDRESS: 535 White Oaks Blvd., Bridgeport, WV 26330

Antero Resources
Well No. Walters N-1H
BHL-MOD
Antero Resources Corporation



Legend
- Proposed gas well
- Monument, as noted
- Existing Well, as noted
- Plugged Well, as noted
- Surface (approx)
- Creek or Drain
- Road
- Surface boundary (approx.)

Wellhead Layout (NTS)



Notes
West Virginia Coordinate System
of 1927, North Zone
based upon Differential GPS Measurements.
Well No. Walters Unit N-1H Top Hole coordinates are
N: 302,795.25' Latitude: 39°19'41.08"
E: 1,753,845.33' Longitude: 80°22'12.63"
Bottom Hole coordinates are
N: 320,031.95' Latitude: 39°22'30.68"
E: 1,745,982.28' Longitude: 80°23'54.88"
UTM Zone 17, NAD 1983
Top Hole Coordinates Bottom Hole Coordinates
N: 4,353,383.907m N: 4,358,595.329m
E: 554,301.267m E: 551,818.256m
Plat orientation and corner and well references are based upon the grid north meridian.
Well location references are based upon the magnetic meridian.

Notes:
Well No. Walters Unit N-1H
UTM Zone 17, NAD 1927
Top Hole Coordinates
N: 14,282,009.94'
E: 1,818,521.73'
Point of Entry Coordinates
N: 14,281,184.22'
E: 1,816,531.93'
Bottom Hole Coordinates
N: 14,299,107.85'
E: 1,810,375.25'

	Lessor
A	Raymond N. Burns, et al
B	A.G. Swiger
C	C.D. Robinson & Savilla Robinson
D	Blanche R. Atkinson
E	Ethel P. Coffman
F	E.L. Coffman & F.O. Coffman, his wife
G	CSX Transportion, Inc.
H	Samuel A. Elliott & Bashie A. Elliott
I	Anson Cain & Ida S. Cain
J	Marguerite Mason, et al
K	Joseph Frank Paushel
L	Cody Ash
M	Ella Rea Varca for Opal E. Robinson, et al
N	Maxine Avery
O	Dennis C. Bates, et al
P	John R. Morris, et al
Q	Notley S. Bates
R	John R. Morris, et al
S	Rory T. Williams
T	Gore Corporation
V	CNX Gas Company, LLC
W	John R. Morris, et al
X	Walter R. Lawman, et al
Y	Sarah J. Morrison & Ashton H. Morrison, w/h
Z	Flavius J. Drummond
AA1	Mary S. Smith
AA2	Mary S. Smith
AB	Wheaton A. Morrison, et ux
AC	James F. Allen & Alice S. Allen

FILE NO: 266-36-EO-25
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DEPARTMENT OF ENVIRONMENTAL PROTECTION
OIL AND GAS DIVISION

DATE: September 16 20 26
OPERATOR'S WELL NO. Walters N-1H

API WELL NO
47 - 033 - 06154
STATE COUNTY PERMIT

WELL TYPE: ☐ OIL ☒ GAS ☐ LIQUID INJECTION ☐ WASTE DISPOSAL
(IF GAS) PRODUCTION : ☐ STORAGE ☐ DEEP ☒ SHALLOW

LOCATION: ELEVATION: Prop. Elev: 1,199.0' WATERSHED: Lower West Fork River QUADRANGLE: Clarksburg
DISTRICT: Eagle COUNTY: Harrison
SURFACE OWNER: Arthur W. Walters, Sr., et ux ACREAGE: 76.54
ROYALTY OWNER: James F. & Alice S. Allen LEASE NO: _____ ACREAGE: 190
PROPOSED WORK: ☐ DRILL ☐ CONVERT ☒ DRILL DEEPER ☒ FRACTURE OR STIMULATE ☐ PLUG OFF OLD FORMATION
☐ PERFORATE NEW FORMATION ☒ OTHER PHYSICAL CHANGE IN WELL (SPECIFY) BHL-MOD
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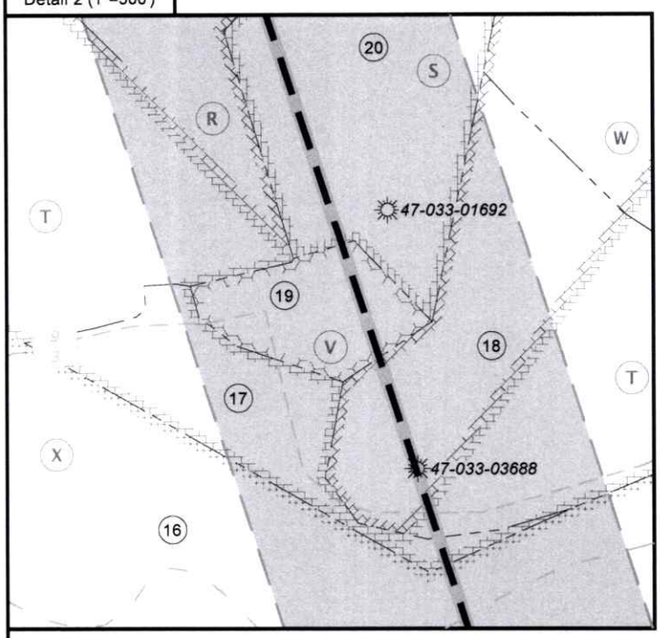
10/02/2026

WELL OPERATOR: Antero Resources Corporation
ADDRESS: 1615 Wynkoop Street
Denver, CO 80202

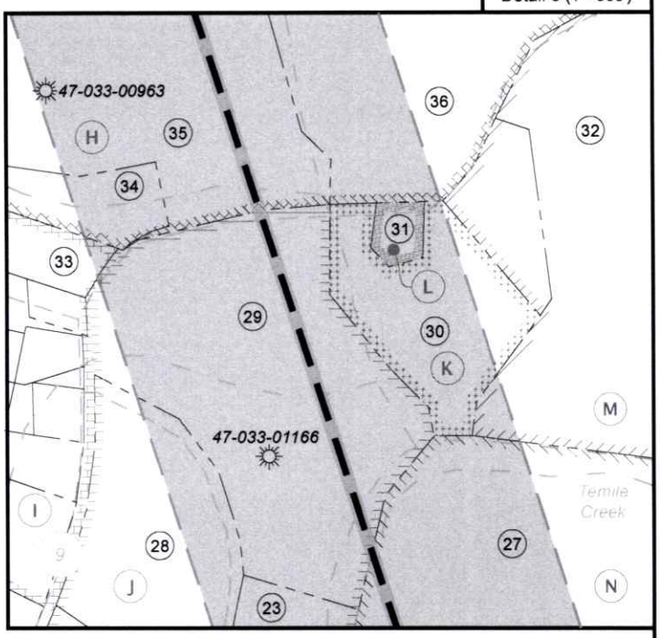
DESIGNATED AGENT: Conrad Baston
ADDRESS: 535 White Oaks Blvd.
Bridgeport, WV 26330

Antero Resources
Well No. Walters N-1H
BHL-MOD
Antero Resources Corporation

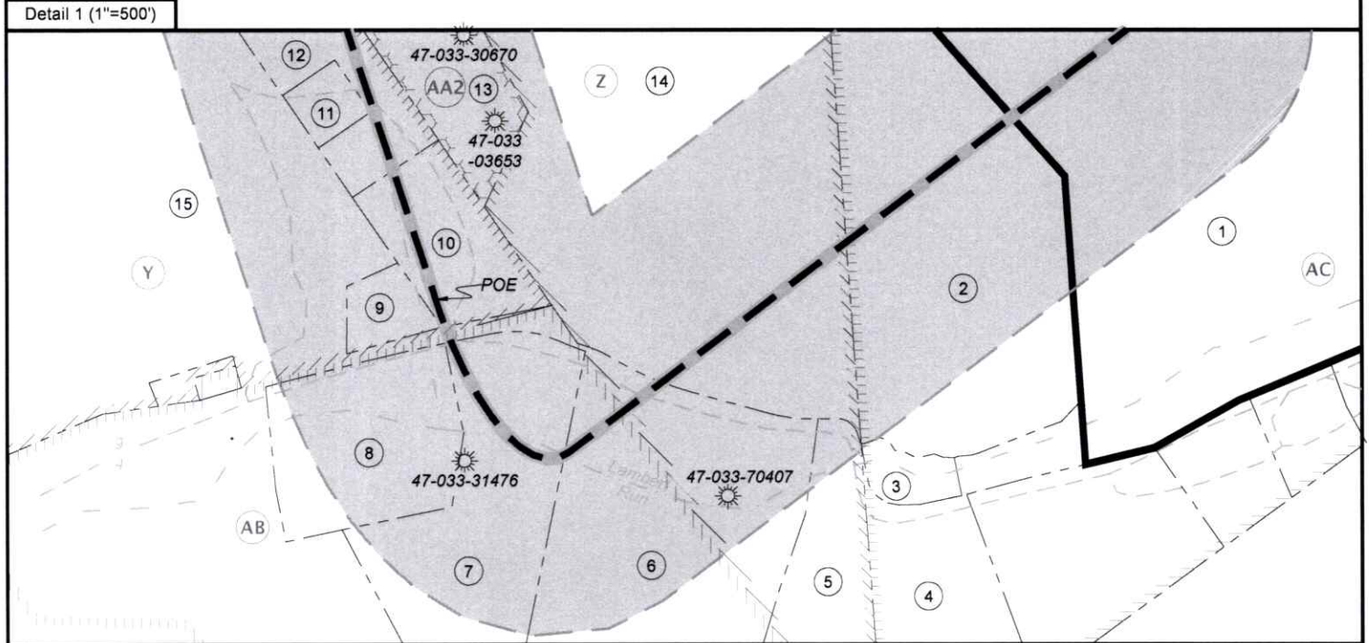
Detail 2 (1"=500')



Detail 3 (1"=500')



Detail 1 (1"=500')



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PROPOSED WORK: ☐ DRILL ☐ CONVERT ☒ DRILL DEEPER ☒ FRACTURE OR STIMULATE ☐ PLUG OFF OLD FORMATION
☐ PERFORATE NEW FORMATION ☒ OTHER PHYSICAL CHANGE IN WELL (SPECIFY) BHL-MOD
☐ PLUG AND ABANDON ☐ CLEAN OUT AND REPLUG TARGET FORMATION: Marcellus Shale ESTIMATED DEPTH: 7,800' TVD 30,000' MD

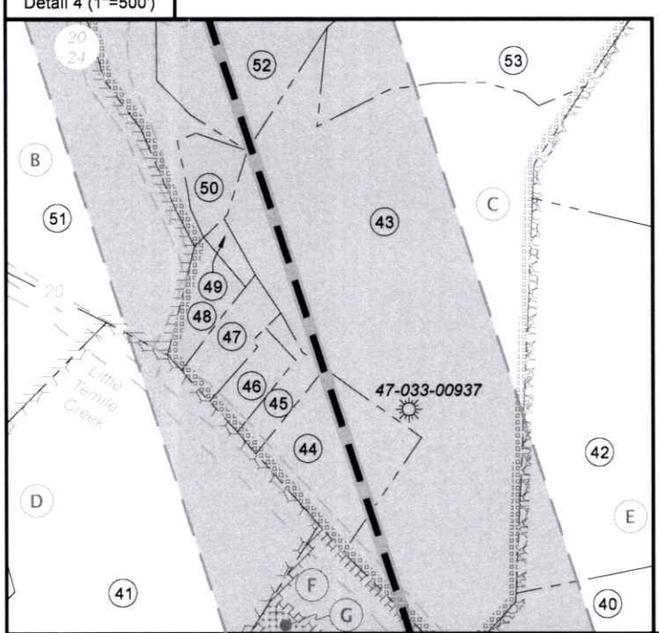
WELL OPERATOR: Antero Resources Corporation
ADDRESS: 1615 Wynkoop Street
Denver, CO 80202

DESIGNATED AGENT: Conrad Baston
ADDRESS: 535 White Oaks Blvd.
Bridgeport, WV 26330

Antero Resources
Well No. Walters N-1H
BHL-MOD
Antero Resources Corporation

ID	TM-Par	Owner	Bk/Pg	Acres
1	266A-6	Arthur W. Walters, Sr., et ux	1232 / 1162	76.54
2	266A-6.1	Michael A. & Callie Phillips	1809 / 1005	19.25
3	266A-6.5	David L. & Robecca J. Phillips	1772 / 1005	0.86
4	266A-7	Mary Phillips	1771 / 623	6.00
5	266A-21.6	Nicholas & Chelsea Minutelli	1725 / 506	10.00
6	266A-21	Pete & Maria Gawin	1358 / 686	38.58
7	266A-21.3	Steve & Suzanne Price	1496 / 913	14.42
8	266A-21.5	Josh & Andrea Coffman	1602 / 1222	5.57
9	266A-3.3	Gary L. Hill, et al	F91 / 521	1.00
10	266A-3.2	Joseph P. & Montanna C. Sendling	1793 / 421	3.45
11	266A-3.4	Mary L. Hill (L/E)	1351 / 1002	0.75
12	266A-3.1	Robert J. Guzzi	1351 / 1002	4.00
13	266A-4	Joseph M. Cox, et al	1639 / 454	6.71
14	266A-5	Curt Myers	1357 / 970	49.40
15	266A-3	Paul E. Mcle	1181 / 850	91.24
16	246-30	James A. Varner	1261 / 957	397.42
17	246-17	Rory T. Williams	1735 / 1007	6.00
18	246-20	James A. Varner	1261 / 959	23.45
19	246-18	Rory T. & Frances E. Williams Estate	W190 / 792	4.00
20	246-19	Rory T. & Frances E. Williams Estate	W190 / 792	15.30
21	246-3.1	Christie A. Cox	1335 / 717	147.84
22	246-2	Edwin B. Cox, Jr., et ux	1241 / 625	30.75
23	226-90.3	David J. Robey	1444 / 1293	83.98
24	226-90.5	Eastern Gas Transmission & Storage Inc.	1460 / 869	1.03
25	226-90.6	Eastern Gas Transmission & Storage Inc.	1491 / 1304	1.00
26	226-90.4	Logan D. Robey	1780 / 917	1.00
27	226-78	Claes Family Revocable Trust & Muchelle Russel (1/2), et al	1729 / 897	131.00
28	226-90.1	Branch Banking & Trust Company	1665 / 1203	5.35
29	226-90	Gary & Susan Ross	1432 / 964	14.06
30	226-57	Joseph F. Paushel	1202 / 1086	4.85
31	226-57.2	Cody Ash	1567 / 1050	0.55
32	226-38	Julie F. Zirkle	1056 / 1012	26.89
33	226-55	Bobby L. Ash, II	1372 / 1032	2.00
34	226-54	John D. & Marie Zirkle Clemans	1287 / 659	5.50
35	226-36	Julia F. Zirkle	W167 / 367	53.50
36	226-37	Julia F. Zirkle	1056 / 1012	36.52
37	226-2	Brandon & Brian Nay	F103 / 236	41.85
38	226-14	David E. Nay & Nancy J. Cool	W204 / 70	61.70
39	226-14.1	Tania L. Gasataya	1346 / 972	3.30
40	226-2.2	Shawn F. & Patrick Lane	F127 / 1001	2.95
41	225-23	E. Lorna Howard Testamentary Trust & Blue Ocean, LLC	1613 / 152	35.82
42	226-2.4	Tania L. Gasataya	1346 / 972	73.05
43	226-1.1	Richard B. Jones	1466 / 743	22.50
44	226-1.6	Mark T. Ward	1409 / 453	2.88
45	226-1.5	Donald C. & Sharon K. Fury	1407 / 374	0.69
46	226-1.3	Donald C. & Sharon K. Fury	1407 / 374	0.69
47	226-1	Jesse N. & Marlana L. Tetrick	1720 / 630	1.75
48	226-1.2	Amanda McFoy, et al	F113 / 994	0.84
49	226-1.4	Jesse N. & Marlana L. Tetrick	1720 / 630	0.26
50	206-43.2	Clarence & Linda L. Cunningham	1351 / 798	0.82
51	205-79.1	David E. Nay, et al	1741 / 762	88.19
52	206-43.4	Samuel Rodriguez, Jr.	1736 / 1125	3.63
53	206-43.6	Richard B. Jones	1466 / 743	12.67
54	206-43.7	Samuel Rodriguez, Jr.	1736 / 1125	0.25
55	206-43.3	Richard B. Jones	1147 / 555	22.97
56	206-43.8	Michael T. Davis	1571 / 477	0.74
57	206-43.5	Richard B. Jones	1234 / 901	32.96
58	206-43	Hope E. Jones	1420 / 563	5.00
59	206-42	Jane Ann C. Carder	1360 / 732	2.08
60	206-34	Gregory D. & Lynda K. Davis	1335 / 1146	29.00
61	206-39.2	Keith R. & Brenda K. Fortney	1070 / 499	5.00
62	206-39.3	Dennis D. & Joyce Southern	1318 / 195	5.00

Detail 4 (1"=500')



FILE NO: 266-36-EO-25
DRAWING NO: Walters N-1H Full-MOD WP
SCALE: 1" = 2000'
MINIMUM DEGREE OF ACCURACY: Submeter
PROVEN SOURCE OF ELEVATION: WVDOT, Harrisville, WV

STATE OF WEST VIRGINIA
DEPARTMENT OF ENVIRONMENTAL PROTECTION
OIL AND GAS DIVISION

DATE: September 16 20 26
OPERATOR'S WELL NO. Walters N-1H

API WELL NO
47 - 033 - 06154
STATE COUNTY PERMIT

WELL TYPE: ☐ OIL ☒ GAS ☐ LIQUID INJECTION ☐ WASTE DISPOSAL
(IF GAS) PRODUCTION : ☐ STORAGE ☐ DEEP ☒ SHALLOW

LOCATION: ELEVATION: Prop. Elev: 1,199.0' WATERSHED: Lower West Fork River QUADRANGLE: Clarksburg
DISTRICT: Eagle COUNTY: Harrison 10/02/2026
SURFACE OWNER: Arthur W. Walters, Sr., et ux ACREAGE: 76.54
ROYALTY OWNER: James F. & Alice S. Allen LEASE NO: _____ ACREAGE: 190
PROPOSED WORK: ☐ DRILL ☐ CONVERT ☒ DRILL DEEPER ☒ FRACTURE OR STIMULATE ☐ PLUG OFF OLD FORMATION
☐ PERFORATE NEW FORMATION ☒ OTHER PHYSICAL CHANGE IN WELL (SPECIFY) BHL-MOD
☐ PLUG AND ABANDON ☐ CLEAN OUT AND REPLUG TARGET FORMATION: Marcellus Shale ESTIMATED DEPTH: 7,800' TVD 30,000' MD

WELL OPERATOR: Antero Resources Corporation
ADDRESS: 1615 Wynkoop Street
Denver, CO 80202

DESIGNATED AGENT: Conrad Baston
ADDRESS: 535 White Oaks Blvd.
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WW-6A1

Operator's Well Number Walters N-1H MOD

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Grantor, lessor, etc.	Grantee, lessee, etc.	Royalty	Book/Page
AC: James F. & Alice S. Allen Lease			
James F. & Alice S. Allen	White Top Oil and Gas Company	1/8	185/430
White Top Oil and Gas Company	Delaware Gas Company	Assignment	445/55
Delaware Gas Company	Consolidated Gas Supply Corporation	Assignment	952/583
Consolidated Gas Supply Corporation	Consolidated Gas Transmission Corporation	Conveyance	1136/250
Consolidated Gas Transmission Corporation	CNG Transmission Corporation	Merger	51/795
CNG Transmission Corporation	Dominion Transmission, Inc.	Name Change	58/362
Dominion Transmission, Inc.	Consol Energy Holdings, LLC XV	Assignment	1458/269
Consol Energy Holdings, LLC XV	Consol Gas Company	Merger	59/1019
Consol Gas Company	CNX Gas Company, LLC	Merger	1472/628
CNX Gas Company, LLC	Antero Resources Appalachian Corporation	Assignment	1479/628
Antero Resources Appalachian Corporation	**Antero Resources Corporation**	**Name Change**	**2/914**
Z: Flavius J. Drummond Lease			
Flavius J. Drummond	Robert A. Garrett	1/8	171/66
Robert A. Garrett	The Hope Natural Gas Company	Assignment	203/80
The Hope Natural Gas Company	Consolidated Gas Supply Corporation	Assignment	903/179
Consolidated Gas Supply Corporation	Consolidated Gas Transmission Corporation	Assignment	1136/250
Consolidated Gas Transmission Corporation	CNG Transmission Corporation	Assignment	51/795
CNG Transmission Corporation	Dominion and Transmission Inc.	Merger	58/362
Dominion and Transmission Inc.	Antero Resources Appalachian Corporation	Assignment	1423/1068
Antero Resources Appalachian Corporation	**Antero Resources Corporation**	**Name Change**	**2/914**
AB: Wheaton A. Morrison, et ux Lease			
Wheaton A. Morrison, et ux	Hope Natural Gas Company	1/8	143/398
Hope Natural Gas Company	Consolidated Gas Supply Corporation	Assignment	903/179
Consolidated Gas Supply Corporation	Consolidated Gas Transmission Corporation	Assignment	1136/250
Consolidated Gas Transmission Corporation	CNG Transmission Corporation	Assignment	51/795
CNG Transmission Corporation	Dominion and Transmission Inc.	Merger	58/362
Dominion and Transmission Inc.	Antero Resources Appalachian Corporation	Assignment	1423/1068
Antero Resources Appalachian Corporation	**Antero Resources Corporation**	**Name Change**	**2/914**
Y: Sarah J. Morrison & Ashton H. Morrison Lease			
Sarah J. Morrison and Ashton H. Morrison	Hope Natural Gas Company	1/8	185/56
Hope Natural Gas Company	Consolidated Gas Supply Corporation	Assignment	903/179
Consolidated Gas Supply Corporation	Consolidated Gas Transmission Corporation	Assignment	1136/250
Consolidated Gas Transmission Corporation	CNG Transmission Corporation	Assignment	51/795
CNG Transmission Corporation	Dominion and Transmission Inc.	Merger	58/362
Dominion and Transmission Inc.	Antero Resources Appalachian Corporation	Assignment	1423/1068
Antero Resources Appalachian Corporation	**Antero Resources Corporation**	**Name Change**	**2/914**
AA2: Mary S. Smith Lease			
Mary S. Smith	A.L. McQuaid	1/8	1188/705
A.L. McQuaid	Excel Energy Inc	Assignment	1195/592
Excel Energy Inc	Sprigg Lane Natural Resources Inc	Assignment	1202/564
Sprigg Lane Natural Resources Inc	Cameron Lane Corporation	Assignment	1216/279
Cameron Lane Corporation	Exploration Partners Inc	Assignment	1286/91
Exploration Partners Inc	Linn Energy Holdings LLC	Assignment	1383/703
Linn Energy Holdings LLC	XTO Energy Inc	Assignment	1419/959
XTO Energy Inc	**Antero Resources Corporation**	**Assignment**	**1456/508**

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SEP 18 2026
WV Department of Environmental Protection

10/02/2026

WW-6A1

Operator's Well Number Walters N-1H MOD

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Grantor, lessor, etc.	Grantee, lessee, etc.	Royalty	Book/Page
AA1: Mary S. Smith Lease Mary S. Smith A.L. McQuaid Excel Energy Inc Sprigg Land Natural Resources, Inc CNG Transmission Corporation Dominion Transmission, Inc. Consol Energy Holdings, LLC XV Consol Gas Company **CNX Gas Company, LLC**	A.L. McQuaid Excel Energy Inc Sprigg Land Natural Resources, Inc CNG Transmission Corporation Dominion Transmission, Inc Consol Energy Holdings, LLC XV Consol Gas Company CNX Gas Company, LLC **Antero Resources Corporation**	1/8 Assignment Assignment Assignment Name Change Assignment Merger Merger **Assignment**	1188/705 1195/592 1202/564 1295/71 58/362 1458/269 59/1019 1472/628 **Pooled Tract**
Z: Flavius J. Drummond Lease Flavius J. Drummond Robert A. Garrett The Hope Natural Gas Company Consolidated Gas Supply Corporation Consolidated Gas Transmission Corporation CNG Transmission Corporation Dominion and Transmission Inc. **Antero Resources Appalachian Corporation**	Robert A. Garrett The Hope Natural Gas Company Consolidated Gas Supply Corporation Consolidated Gas Transmission Corporation CNG Transmission Corporation Dominion and Transmission Inc. Antero Resources Appalachian Corporation **Antero Resources Corporation**	1/8 Assignment Assignment Assignment Assignment Merger Assignment **Name Change**	171/66 203/80 903/179 1136/250 51/795 58/362 1423/1068 **2/914**
X: Walter R. Lawman, et al Lease Walter R. Lawman, et al Consolidated Gas Supply Corporation Consolidated Gas Transmission Corporation CNG Transmission Corporation Dominion Exploration & Production Inc **Antero Resources Appalachian Corporation**	Consolidated Gas Supply Corporation Consolidated Gas Transmission Corporation CNG Transmission Corporation Dominion Exploration & Production Inc Antero Resources Appalachian Corporation **Antero Resources Corporation**	1/8 Assignment Assignment Misc. Assignment **Name Change**	1018/352 1136/250 1143/921 58/366 1423/1068 **2/914**
T: Gore Corporation Lease Gore Corporation Consolidated Gas Supply Corporation Consolidated Gas Transmission Corporation CNG Transmission Corporation Dominion Exploration & Production Inc **Antero Resources Appalachian Corporation**	Consolidated Gas Supply Corporation Consolidated Gas Transmission Corporation CNG Transmission Corporation Dominion Exploration & Production Inc Antero Resources Appalachian Corporation **Antero Resources Corporation**	1/8 Assignment Assignment Misc. Assignment **Name Change**	1017/392 1136/250 1143/921 58/366 1423/1068 **2/914**
W: John R. Morris, et al Lease John R. Morris, et al Scott Oil Company Emax Oil Company **Antero Resources Appalachian Corporation**	Scott Oil Company Emax Oil Company Antero Resources Appalachian Corporation **Antero Resources Corporation**	1/8 Assignment Assignment **Name Change**	1193/292 1206/1115 1472/1079 **2/914**
V: CNX Gas Company, LLC **CNX Gas Company**	**Antero Resources Corporation**	**1/8**	**Pooled Tract**
S: Rory T. Williams Lease **Rory T. Williams**	**Antero Resources Corporation**	**1/8+**	**1809/1341**

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Office of Oil & Gas
SEP 18 2026
WV Department of
Environmental Protection

10/02/2026

WW-6A1

Operator's Well Number Walters N-1H MOD

INFORMATION SUPPLIED UNDER WEST VIRGINIA CODE
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Grantor, lessor, etc.	Grantee, lessee, etc.	Royalty	Book/Page
R: John R. Morris, et al Lease John R. Morris, et al Scott Oil Company Emax Oil Company **Antero Resources Appalachian Corporation**	Scott Oil Company Emax Oil Company Antero Resources Appalachian Corporation **Antero Resources Corporation**	1/8 Assignment Assignment **Name Change**	1193/292 1206/1115 1472/1079 **2/914**
Q: Notley S. Bates Lease Notley S. Bates Hope Natural Gas Company Consolidated Gas Supply Corporation Consolidated Gas Transmission Corporation CNG Transmission Corporation Dominion Exploration & Production Inc **Antero Resources Appalachian Corporation**	Hope Natural Gas Company Consolidated Gas Supply Corporation Consolidated Gas Transmission Corporation CNG Transmission Corporation Dominion Exploration & Production Inc Antero Resources Appalachian Corporation **Antero Resources Corporation**	1/8 Assignment Assignment Merger Misc. Assignment **Name Change**	143/356 903/179 1136/250 51/795 58/366 1423/1068 **2/914**
O: Dennis C. Bates, et al Lease Dennis C. Bates, et al Consolidated Gas Supply Corporation Consolidated Gas Transmission Corporation CNG Transmission UMC Petroleum Corporation Ashland Exploration Inc Blazer Energy Corporation Eastern States Oil and Gas Inc. Equitable Production Company EQT Production Company **Antero Resources Appalachian Corporation**	Consolidated Gas Supply Corporation Consolidated Gas Transmission Corporation CNG Transmission UMC Petroleum Corporation Ashland Exploration Inc Blazer Energy Corporation Eastern States Oil and Gas Inc. Equitable Production Company EQT Production Company Antero Resources Appalachian Corporation **Antero Resources Corporation**	1/8 Assignment Assignment Assignment Assignment Assignment Merger Merger Merger Assignment **Name Change**	1018/344 1136/250 51/795 1230/1194 1263/494 1294/299 59/854 59/854 59/854 1482/857 **2/914**
P: John R. Morris, et al Lease John R. Morris, et al Scott Oil Company Emax Oil Company **Antero Resources Appalachian Corporation**	Scott Oil Company Emax Oil Company Antero Resources Appalachian Corporation **Antero Resources Corporation**	1/8 Assignment Assignment **Name Change**	1193/292 1206/1115 1472/1079 **2/914**
J: Marguerite Mason, et al Lease Marguerite Mason, et al Chrisman Drilling Company Appalachian Royalties, Inc. **Antero Resources Appalachian Corporation**	Chrisman Drilling Company Appalachian Royalties, Inc. Antero Resources Appalachian Corporation **Antero Resources Corporation**	1/8 Assignment Assignment **Name Change**	1059/730 1072/760 1460/1020 **2/914**
N: Maxine Avery Lease Maxine Avery Jackson L. Smith Enterprises, Inc Excel Development Corporation Excel Energy Inc Linn Energy Holdings XTO Energy **Antero Resources Appalachian Corporation**	Jackson L. Smith Enterprises, Inc Excel Development Corporation Excel Energy Inc Linn Energy Holdings XTO Energy Antero Resources Appalachian Corporation **Antero Resources Corporation**	1/8 Assignment Assignment Assignment Assignment Assignment **Name Change**	1232/671 1234/173 1241/1028 1389/893 1419/959 1478/1215 **2/914**

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SEP 18 2026
WV Department of Environmental Protection

10/02/2026

WW-6A1

Operator's Well Number Walters N-1H MOD

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Grantor, lessor, etc.	Grantee, lessee, etc.	Royalty	Book/Page
J: Marguerite Mason, et al Lease			
Marguerite Mason, et al	Chrisman Drilling Company	1/8	1059/730
Chrisman Drilling Company	Appalachian Royalties, Inc.	Assignment	1072/760
Appalachian Royalties, Inc.	Antero Resources Appalachian Corporation	Assignment	1460/1020
Antero Resources Appalachian Corporation	**Antero Resources Corporation**	**Name Change**	**2/914**
H: Samuel A. Elliott & Bashie A. Elliott Lease			
Samuel A. Elliott & Bashie A. Elliott	Sheridan R. Griffin	1/8	194/420
Sheridan R. Griffin	W.R Truby	Assignment	207/471
W.R Truby	The Wheeling Natural Gas Company	Assignment	210/63
The Wheeling Natural Gas Company	Hope Natural Gas Company	Assignment	202/375
Hope Natural Gas Company	Consolidated Gas Supply Corporation	Assignment	903/179
Consolidated Gas Supply Corporation	Consolidated Gas Transmission Corporation	Assignment	1136/250
Consolidated Gas Transmission Corporation	CNG Development Company	Assignment	1143/921
CNG Development Company	CNG Producing Company	Assignment	WVSOS
CNG Producing Company	Dominion Exploration & Production Inc	Merger	58/366
Dominion Exploration & Production Inc	Antero Resources Appalachian Corporation	Assignment	1423/1068
Antero Resources Appalachian Corporation	**Antero Resources Corporation**	**Name Change**	**2/914**
F: E.L. Coffman & F.O. Coffman, his wife Lease			
E.L. Coffman & F.O. Coffman, his wife	The Philadelphia Company of West Virginia	1/8	161/75
The Philadelphia Company of West Virginia	The Pittsburgh and West Virginia Gas Company	Assignment	236/111
The Pittsburgh and West Virginia Gas Company	Equitable Gas Company	Assignment	715/48
Equitable Gas Company	Equitrans Inc.	Assignment	1189/619
Equitrans Inc.	Equitable Production Company	Merger	59/854
Equitable Production Company	EQT Production Company	Merger	59/854
EQT Production Company	Antero Resources Appalachian Corporation	Assignment	1481/1280
Antero Resources Appalachian Corporation	**Antero Resources Corporation**	**Name Change**	**2/914**
C: C. D. Robinson & Savilla Robinson Lease			
C.D. Robinson & Savilla Robinson	The Philadelphia Company of West Virginia	1/8	185/332
The Philadelphia Company of West Virginia	Equitable Gas Company	Assignment	714/159
Equitable Gas Company	Equitrans Inc.	Assignment	1189/619
Equitrans Inc.	Equitable Production - Eastern States Inc	Assignment	1342/1028
Equitable Production - Eastern States Inc	Equitable Production Company	Merger	WVSOS
Equitable Production Company	EQT Production Company	Merger	59/854
EQT Production Company	**Antero Resources Corporation**	**Assignment**	**1815/712**

Received
Office of Oil and Gas
SEP 18 2026
WV Department of
Environmental Protection

***Partial Assignments to Antero Resources Corporation include 100% rights to extract, produce and market the oil and gas from the Marcellus and any other formations completed with this well.**

***Co-tenancy utilization – Antero is utilizing the Co-tenancy Modernization and Majority Protection Act to proceed with development of certain royalty owners' interests in this tract.**

****Pooling/Unitization – Antero has filed a horizontal well unitization application with the West Virginia Oil and Gas Conservation Commission that seeks to pool certain owners in this tract.**

10/02/2026

WW-6A1
(5/13)

Operator's Well No. Walters N-1H MOD

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Lease Name or Number	Grantor, Lessor, etc.	Grantee, Lessee, etc.	Royalty	Book/Page
B: A.G. Swiger Lease				
	A.G. Swiger	Hope Natural Gas Company	1/8	176/162
	Hope Natural Gas Company	Consolidated Gas Supply Corporation	Assignment	903/179
	Consolidated Gas Supply Corporation	Consolidated Gas Transmission Corporation	Assignment	1136/250
	Consolidated Gas Transmission Corporation	CNG Transmission Corporation	Merger	60/117
	CNG Transmission Corporation	Dominion Transmission Inc	Merger	60/117
	Dominion Transmission Inc	Antero Resources Appalachian Corporation	Assignment	1423/1068
	Antero Resources Appalachian Corporation	**Antero Resources Corporation**	**Name Change**	**2/914**

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SEP 18 2026
WV Department of
Environmental Protection

Acknowledgement of Possible Permitting/Approval
In Addition to the Office of Oil and Gas

The permit applicant for the proposed well work addressed in this application hereby acknowledges the possibility of the need for permits and/or approvals from local, state, or federal entities in addition to the DEP, Office of Oil and Gas, including but not limited to the following:

- WV Division of Water and Waste Management
- WV Division of Natural Resources WV Division of Highways
- U.S. Army Corps of Engineers
- U.S. Fish and Wildlife Service
- County Floodplain Coordinator

The applicant further acknowledges that any Office of Oil and Gas permit in no way overrides, replaces, or nullifies the need for other permits/approvals that may be necessary and further affirms that all needed permits/approvals should be acquired from the appropriate authority before the affected activity is initiated.

Well Operator: Antero Resources Corporation
By: Tim Rady
Its: Senior Vice President of Land

10/02/2026

Antero Resources
1615 Wynkoop Street
Denver, CO 80202
Office 303.357.7310
Fax 303.357.7315

September 17th, 2026

West Virginia Department of Environmental Protection
Office of Oil and Gas
Attn: Mr. Taylor Brewer
601 57th Street
Charleston, WV 25304

Mr. Brewer:

Antero Resources Corporation (Antero) would like to submit the following permit modifications for approved wells on the Walters Pad. We are requesting to extend the horizontal lateral length which will change the bottom hole location of the Walters N-1H, Walters N-2H, Walters N-3H, & Walters N-4H wells.

Attached you will find the following documents:

- REVISED Form WW-6B, which shows the revised MD and Production Casing/Cement program
- REVISED Form WW-6A1, which shows the leases we will be drilling into
- REVISED Mylar Plat, which shows the new bottom hole location

If you have any questions please feel free to contact me at (303) 357-7373.

Thank you in advance for your consideration.

Sincerely,

Carly Wren
Permitting Agent
Antero Resources Corporation

Enclosures

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SEP 18 2026
WV Department of
Environmental Protection

10/02/2026